CONVERSION OF GAS COSTS - GALLONS TO THERMS WINTER PERIOD 2016 - 2017

| | (1) | (2) | (3) | (4) | (5) | (6) | |
|------------------------|-------------|----------------------|----------------|---------------|----------------------|--------------|--|
| | | | VOLU | JMES | UNIT (| COST | |
| | <u>UNIT</u> | CONVERSION FACTOR | <u>GALLONS</u> | <u>THERMS</u> | PER <u>GALLON</u> | PER THERM | |
| PROPANE FROM INVENTORY | GALLONS | 0.91502 | 1,276,832 | 1,168,327 | \$0.7919 | \$0.8655 | |

CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE WINTER PERIOD 2016 - 2017

| | | PRIOR | Nov 16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | TOTAL |
|----|-------------------------------|-----------|-----------|------------|------------|------------|-------------|-------------|-------------|
| | | | | | | | | | |
| | SENDOUT (THERMS) | | | | | | | | |
| 1 | FIRM SENDOUT * | | 141,346 | 201,076 | 269,682 | 233,328 | 182,406 | 112,281 | 1,140,119 |
| 2 | COMPANY USE | | 3,453 | 4,394 | 6,434 | 5,845 | 4,302 | 3,780 | 28,208 |
| 3 | TOTAL SENDOUT | | 144,799 | 205,470 | 276,116 | 239,173 | 186,708 | 116,061 | 1,168,327 |
| 4 | * UNACCTED FOR VOLS INCLUDED | | 5,037 | 7,165 | 9,610 | 8,314 | 6,500 | 4,001 | 40,627 |
| | COSTS | | | | | | | | |
| 5 | PROPANE SENDOUT FROM ABOVE | | 144,799 | 205,470 | 276,116 | 239,173 | 186,708 | 116,061 | 1,168,327 |
| 6 | COST/THERM FROM SCHEDULE F | | \$0.8589 | \$0.8492 | \$0.8424 | \$0.8506 | \$0.9056 | \$0.9234 | \$0.9718 |
| 7 | FPO PREMIUM | | (\$432) | (\$709) | (\$951) | (\$1,083) | (\$1,081) | (\$816) | (\$5,072) |
| 8 | DIRECT PROPANE PRODUCED COSTS | | \$3,323 | \$15,391 | \$14,860 | \$27,163 | \$24,055 | \$39,399 | \$124,190 |
| 9 | TOTAL PROPANE COSTS | | \$127,264 | \$189,165 | \$246,503 | \$229,527 | \$192,061 | \$145,756 | \$1,130,275 |
| | REVENUES | | | | | | | | |
| 10 | FIRM SALES (THERMS) | | 86,303 | 141,771 | 190,103 | 216,519 | 216,276 | 163,286 | 1,014,258 |
| 11 | RATE/THERM PER TARIFF | | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 |
| 12 | TOTAL REVENUES | | \$130,765 | \$214,810 | \$288,042 | \$328,068 | \$327,699 | \$247,409 | \$1,536,793 |
| 13 | (OVER)/UNDER COLLECTION | | (\$3,501) | (\$25,645) | (\$41,539) | (\$98,541) | (\$135,638) | (\$101,653) | (\$406,518) |
| 14 | INTEREST FROM SCHEDULE H | | \$1,167 | \$1,127 | \$1,033 | \$832 | \$492 | \$148 | \$4,799 |
| 15 | FINAL (OVER)/UNDER COLLECTION | \$401,719 | (\$2,334) | (\$24,518) | (\$40,506) | (\$97,709) | (\$135,146) | (\$101,505) | \$0 |
| | TOTAL REVENUES INCLUDING FPO | | \$131,197 | \$215,519 | \$288,993 | \$329,151 | \$328,780 | \$248,225 | |

CALCULATION OF PURCHASED PROPANE COSTS WINTER PERIOD 2016 - 2017

| LINE NO. | | Nov 16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | TOTAL |
|-------------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------|
| 1 | TOTAL SENDOUT (GALLONS) | 158,247 | 224,552 | 301,760 | 261,386 | 204,048 | 126,840 | 1,276,832 |
| 2 | CHANGE TO ENDING INVENTORY BALANCE (GALLONS) | - | - | - | - | - | - | - |
| 3 | TOTAL REQUIRED PURCHASES (GALLONS) | 158,247 | 224,552 | 301,760 | 261,386 | 204,048 | 126,840 | 1,276,832 |
| 4 | PROPANE PURCHASE STABILIZATION PLAN DELIVERIES | | | | | | | |
| 5 | GALLONS | 95,000 | 145,000 | 170,000 | 140,000 | 110,000 | 65,000 | 725,000 |
| 6 7 | RATES - from Schedule D Contract Price | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | |
| 8 | Broker Fee | ъо.6399 incl. | จบ.๐๖99 incl. | φυ.ουθθ incl. | จบ.๐๖99 incl. | จบ.๐๖99 incl. | จบ.๐๖ษษ incl. | |
| 9 | Pipeline Fee | incl. | incl. | incl. | incl. | incl. | incl. | |
| 10 | PERC Fee | incl. | incl. | incl. | incl. | incl. | incl. | |
| 11 | Trucking Fee | incl. | incl. | incl. | incl. | incl. | incl. | |
| 12 | COST PER GALLON | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 | \$0.8399 |
| 13 | TOTAL COST - Propane Purchase Stabilization Plan Deliveries | \$79,791 | \$121,786 | \$142,783 | \$117,586 | \$92,389 | \$54,594 | \$608,929 |
| 14 | AMHERST STORAGE PROPANE DELIVERIES | | | | | | | |
| 15 | GALLONS | - | 65,572 | 98,359 | 76,501 | 10,929 | - | |
| 16 | RATES - from Schedule F | | | | | | | |
| 17 | WACOG Price | \$0.0000 | \$0.5663 | \$0.5663 | \$0.5663 | \$0.5663 | \$0.5662 | |
| 18 19 | Trucking Fee | \$0.0430 | \$0.0430 | \$0.0430 | \$0.0430 | \$0.0430 | \$0.0430 | |
| 19 | COST PER GALLON | \$0.0430 | \$0.6093 | \$0.6093 | \$0.6093 | \$0.6093 | \$0.6092 | |
| 20 | TOTAL COST - Amherst Storage Propane Deliveries | \$0 | \$39,953 | \$59,930 | \$46,612 | \$6,659 | \$0 | |
| 21 | SPOT PURCHASES | | | | | | | |
| 22 | GALLONS | 63,247 | 13,980 | 33,401 | 44,884 | 83,119 | 61,840 | 300,472 |
| 23 | RATES - from Schedule E | | | | | | | |
| 24 | Mt. Belvieu Futures Price (09/10/15) | \$0.4931 | \$0.4994 | \$0.5056 | \$0.5038 | \$0.4944 | \$0.4844 | |
| 25 | Broker Fee | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | \$0.0100 | |
| 26 27 | Pipeline Fee PERC Fee | \$0.2165 \$0.0040 | \$0.2165 \$0.0040 | \$0.2165 \$0.0040 | \$0.2165 \$0.0040 | \$0.2165 \$0.0040 | \$0.2165 \$0.0040 | |
| 28 | Supplier Charge | \$0.0900 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | \$0.0040 | |
| 29 | Trucking Fee | \$0.0589 | \$0.0589 | \$0.0589 | \$0.0589 | \$0.0589 | \$0.0589 | |
| 30 | COST PER GALLON | \$0.8725 | \$0.8788 | \$0.8850 | \$0.8831 | \$0.8738 | \$0.8638 | \$0.8743 |
| 31 | TOTAL COST - Spot Purchases | \$55,183 | \$12,286 | \$29,560 | \$39,637 | \$72,630 | \$53,417 | \$262,713 |
| 32 | OTHER ITEMS | | | | | | | |
| 33 | Storage - Winter Period 2015-2016 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 34 | Refund of Deferred Revenue Surcharge overcollection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 35 | TOTAL OTHER ITEMS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 36 | TOTAL | | | | | | | |
| 37 | GALLONS | 158,247 | 224,552 | 301,760 | 261,386 | 204,048 | 126,840 | 1,276,832 |
| 38 | THERMS | 144,799 | 205,470 | 276,116 | 239,173 | 186,708 | 116,061 | 1,168,327 |
| 39 | COST | \$134,974 | \$174,025 | \$232,273 | \$203,835 | \$171,678 | \$108,011 | \$1,024,796 |
| 40 | COST PER GALLON | \$0.8529 | \$0.7750 | \$0.7697 | \$0.7798 | \$0.8414 | \$0.8516 | \$0.8026 |
| 41 | COST PER THERM | \$0.9321 | \$0.8470 | \$0.8412 | \$0.8522 | \$0.9195 | \$0.9306 | \$0.8771 |

PROPANE PURCHASING STABILIZATION PLAN WINTER PERIOD 2016 - 2017

Line No.

No changes to volumes from last year

| 110. | | 1 to onding | oo to voidiii | o nomiaat | y our | | | | | | |
|------|-----------|-------------|-------------------------|-----------|---------|---------|---------|---------|--|--|--|
| 1 | Delivery | | Pre-Purchases (Gallons) | | | | | | | | |
| 2 | Month | Apr-16 | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Total | | | |
| 3 | Nov-16 | 19,000 | 14,250 | 14,250 | 19,000 | 14,250 | 14,250 | 95,000 | | | |
| 4 | Dec-16 | 29,000 | 21,750 | 21,750 | 29,000 | 21,750 | 21,750 | 145,000 | | | |
| 5 | Jan-17 | 34,000 | 25,500 | 25,500 | 34,000 | 25,500 | 25,500 | 170,000 | | | |
| 6 | Feb-17 | 28,000 | 21,000 | 21,000 | 28,000 | 21,000 | 21,000 | 140,000 | | | |
| 7 | Mar-17 | 22,000 | 16,500 | 16,500 | 22,000 | 16,500 | 16,500 | 110,000 | | | |
| 8 | Apr-17 | 13,000 | 9,750 | 9,750 | 13,000 | 9,750 | 9,750 | 65,000 | | | |
| 9 | Total | 145,000 | 108,750 | 108,750 | 145,000 | 108,750 | 108,750 | 725,000 | | | |
| 10 | Monthly % | 20.0% | 15.0% | 15.0% | 20.0% | 15.0% | 15.0% | | | | |

| 11 Delivery Price per Gallon \$0.8247 \$0.8353 \$0.8451 \$0.8466 \$0.8427 \$0.840 | 11 | Delivery Price per Gallon | \$0.8247 | \$0.8353 | \$0.8451 | \$0.8466 | \$0.8427 \$0.84 | Э3 |
|---|----|---------------------------|----------|----------|----------|----------|-----------------|----|
|---|----|---------------------------|----------|----------|----------|----------|-----------------|----|

12 Total Cost \$78,345 \$121,111 \$143,671 \$118,519 \$92,696 \$54,620 \$608,963

13 Weighted Average Winter Contract Price per gallon \$0.8399

14 Weighted Average Winter Contract Price per therm \$0.9179

PROPANE SPOT MARKET PURCHASE COST ANALYSIS WINTER PERIOD 2016 - 2017

| | | (1) | | (2) Broker | | (3) Pipeline | | (4) PERC | | (5) Supplier | | (6) Cost | | (7) Trucking | | (8) | | (9) |
|---|-----|-------------|-----|---------------|---|-------------------|---|-------------|---|-----------------|---|-------------|---|-----------------|-----|-------------|---|--------------|
| | | Mt. Belvieu | 1 _ | Fee | | Rate ² | | Fee | | Charge | | @ Selkirk | | to Keene | 3 _ | \$ per Gal. | : | \$ per Therm |
| 1 | NOV | 0.4931 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8136 | + | 0.0589 | = | 0.8725 | = | 0.9535 |
| 2 | DEC | 0.4994 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8199 | + | 0.0589 | = | 0.8788 | = | 0.9604 |
| 3 | JAN | 0.5056 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8261 | + | 0.0589 | = | 0.8850 | = | 0.9672 |
| 4 | FEB | 0.5038 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8242 | + | 0.0589 | = | 0.8831 | = | 0.9651 |
| 5 | MAR | 0.4944 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8149 | + | 0.0589 | = | 0.8738 | = | 0.9549 |
| 6 | APR | 0.4844 | + | 0.0100 | + | 0.2165 | + | 0.0040 | + | 0.0900 | = | 0.8049 | + | 0.0589 | = | 0.8638 | = | 0.9440 |

^{1.} Propane futures market quotations (cmegroup.com) on 09/14/16 close. See Appendix 1.

^{2.} Enterprise TE Products Pipeline Co., FERC tariff 54.29.0 effective 07/1/16. See Appendix 2.

^{3.} Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A & 3B.

PROPANE INVENTORY & WEIGHTED AVERAGE COST OF GAS CALCULATION WINTER PERIOD 2016 - 2017

LINE NO. Rate Rate August 2016 (Actual) Therms Cost Therm Gal. August 2016 (Actual) Therms Cost Therm Gal Beginning Balance 50.044 \$39.624 \$0.7918 \$0.7245 Beginning Balance 1.128 \$893 \$0.7919 \$0.7246 Purchases Received 27,928 77,972 \$17,260 \$0.6180 Purchases Received 232,415 \$143,637 233,543 \$144,530 \$0.6180 \$0.6189 \$0.5655 \$0.5663 \$0.6675 Total Available \$56.884 \$0.7295 Total Available Less Sendout \$31,278 \$0.7296 \$0.6676 Less Sendout \$0.0000 \$0.0000 Ending Balance Ending Balance 233,543 \$144,530 \$0.6189 Rate Rate September 2016 (Estimated) September 2016 (Estimated) 7 Gal. Gal. Therms Cost Therm Therms Cost Therm \$25,606 Beginning Balance 233,543 \$144,530 \$0.6189 \$0.5663 Beginning Balance 35.099 \$0.7295 \$0.6675 Purchases Received 67,405 \$41,656 \$0.6180 \$0.5655 Purchases Received \$0 \$0.0000 \$0.0000 \$0,5663 Total Available 10 102,504 \$67,262 \$0.6562 \$0,6004 Total Available 233.543 \$144.530 \$0.6189 11 Less Sendout 46,404 \$30,450 \$0.6562 \$0.6004 Less Sendout \$0 \$0.0000 \$0.0000 12 Ending Balance 56.100 \$36.812 \$0.6562 \$0,6004 Ending Balance 233.543 \$144.530 \$0.6189 \$0.5663 Rate 13 October 2016 (Estimated) October 2016 (Estimated) Therms Cost Therm Gal. Therms Cost Therm Gal. 14 Beginning Balance 56,100 \$36,812 \$0.6562 \$0.6004 Beginning Balance 233,543 \$144,530 \$0.6189 \$0.5663 \$0.0000 15 Purchases Received \$48,751 \$0.6180 Purchases Received \$0.0000 16 Total Available 134.985 \$85,563 \$0.6339 \$0.5800 Total Available 233,543 \$144,530 \$0.6189 \$0.5663 233.543 \$144.530 18 **Ending Balance** 47.105 \$29.859 \$0.6339 \$0.5800 **Ending Balance** \$0.6189 \$0.5663 Rate Rate Therm 19 November 2016 (Forecasted) Therms Cost Gal November 2016 (Forecasted) Therms Cost Therm Gal 47.105 \$0.6339 233.543 \$144.530 \$0.6189 \$0.5663 20 Beginning Balance \$29.859 \$0.5800 Beginning Balance \$134,974 \$164,833 Purchases Received \$0.9321 \$0.8529 \$0.0000 \$0.0000 233,543 \$144,530 22 Total Available 191.904 \$0.8589 \$0.7859 Total Available \$0.6189 \$0.5663 144,799 47,105 \$0.7859 \$0.7859 \$0.0000 \$0.5663 23 24 \$124.373 \$0.8589 \$0.8589 144.799 \$124,373 Less Sendout \$0.0000 0 ¢Ω ess Sendout \$40,460 \$0.8589 Ending Balance 233,543 \$144,530 \$0.6189 Ending Balance Rate Rate 25 December 2016 (Forecasted) Gal. December 2016 (Forecasted) Gal. Therms Cost Therm Therms Cost Therm Beginning Balance \$40,460 \$0.7859 Beginning Balance 233.543 \$144.530 \$0.6189 \$0.5663 27 Purchases Received 205.470 \$174.025 \$0.8470 \$0.7750 Purchases Received 0 \$0 \$0.0000 \$0.0000 Total Available 252,575 \$214,485 \$0.8492 Total Available 233,543 \$144,530 \$0.6189 60,000 \$37,132 29 \$0.8492 205,470 \$174,483 Less Sendout 205,470 \$174,483 \$0.8492 \$0.7770 Less Sendout 60,000 \$37,132 \$0.6189 \$0.5663 30 Ending Balance 47 105 \$40.002 \$0.8492 \$0.7770 Ending Balance 173.543 \$107.398 \$0.6189 \$0.5663 Rate January 2017 (Forecasted) 31 January 2017 (Forecasted) Therms Therm Gal. Therm Gal. Cost Therms Cost 32 33 Beginning Balance 47.105 \$40,002 \$0.8492 \$0.7770 Beginning Balance 173,543 \$107,398 \$0.6189 \$0.5663 \$0.8412 Purchases Received 276,116 \$232,273 \$0.7697 Purchases Received \$0 \$0.0000 \$0.0000 34 35 Total Available 323,221 \$272,275 \$0.8424 \$0.7708 Total Available 173,543 \$107.398 \$0.6189 \$0.5663 \$0.8424 276.116 \$55,697 \$0.6189 90.000 \$55.697 36 **Ending Balance** 47.105 \$39,681 \$0.8424 \$0.7708 **Ending Balance** 83.543 \$51,701 \$0.6189 \$0.5663 Rate Rate 37 February 2017 (Forecasted) Therms Cost Therm Gal. February 2017 (Forecasted) Therms Cost Therm Gal. 38 Reginning Balance 47 105 \$39 681 \$0.8424 \$0.7708 Beginning Balance 83 543 \$51 701 \$0.6189 \$0.5663 \$0.8522 Purchases Received 239,173 \$203,835 Purchases Received \$0.0000 \$0.0000 \$51.701 83.543 40 Total Available 286,278 \$243,516 \$0.8506 \$0.7783 Total Available \$0.6189 \$0.5663 239,173 47,105 \$203,447 \$0.8506 \$0.7783 \$0.7783 \$0.8506 239,173 \$203,447 70,000 13,543 \$43,320 \$8,381 \$0.6189 \$0.6189 \$0.5663 \$0.5663 70,000 \$43,320 41 42 ess Sendout Less Sendout Ending Balance \$0.8506 \$40,069 Ending Balance Rate 43 March 2017 (Forecasted) March 2017 (Forecasted) Therms Cost Therm Gal. Therms Cost Therm Gal. Beginning Balance 47,105 \$40,069 \$0.8506 \$0.7783 Beginning Balance 13,543 \$8,381 \$0.6189 \$0.5663 45 Purchases Received Total Available 186.708 \$171.678 \$0.9195 \$0.8414 Purchases Received \$0 \$0.0000 \$0.0000 233,813 \$0.8287 Total Available 13,543 \$8,381 \$0.5663 47 Less Sendout 186,708 \$169,087 \$0.9056 \$0.8287 \$0.9056 186,708 \$169,087 Less Sendout 10,000 \$6,189 \$0.6189 \$0.5663 10,000 \$6,189 48 Ending Balance 47.105 \$42,660 \$0.9056 \$0.8287 Ending Balance 3.543 \$2,192 \$0.6188 \$0.5662 Rate 49 April 2017 (Forecasted) April 2017 (Forecasted) Gal. Therms Cost Therm Gal. Therms Therm Cost \$0.8287 Beginning Balance 47,105 \$42,660 \$0.9056 Beginning Balance 3,543 \$2,192 \$0.6188 \$0.5662 50 51 Purchases Received 116.061 \$108.011 \$0.9306 \$0.8516 Purchases Received \$0 \$0.0000 \$0.0000 52 Total Available 163,166 \$150,671 \$0.9234 \$0.8449 Total Available 3,543 \$2,192 \$0.6188 \$0.5662 53 \$0.9234 Less Sendout 116,061 \$107,173 \$0.8449 \$0.9234 116.061 \$107,173 Less Sendout \$0.0000 \$0.0000 54 **Ending Balance** 47.105 \$43,498 \$0.9234 \$0.8449 Ending Balance 3.543 \$2,192 \$0.6188 \$0.5662 55 AVERAGE WINTER RATE - SENDOUT AVERAGE WINTER RATE - SENDOUT \$0.8655 1,168,327 \$1,011,157 \$0.6189 230,000 \$142,338 FPO Premium (Sch. B, Line 7) (\$5,072)
Total Propane Cost - Sendout (Sch. B, Line 8) \$1,006,085 56 57

AMHERST STORAGE INVENTORY

254,000 GALLONS

PRIOR PERIOD (OVER)/UNDER COLLECTION WINTER PERIOD 2015 - 2016

| | 00070 | PRIOR | NOV-15 | DEC-15 | JAN-16 | FEB-16 | MAR-16 | APR-16 | <u>TOTAL</u> |
|----------|------------------------------------|-------|------------------|-------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | COSTS | | | | | | | | |
| 1 | FIRM SENDOUT (therms) | | 120,961 | 149,302 | 232,345 | 209,470 | 147,856 | 112,543 | 972,477 |
| 2 | COMPANY USE (therms) | | 3,453 | 4,394 | 6,434 | 5,845 | 4,302 | 3,780 | 28,208 |
| 3 | TOTAL SENDOUT (therms) | | 124,414 | 153,696 | 238,779 | 215,315 | 152,158 | 116,323 | 1,000,685 |
| 4 | COST PER THERM | | \$0.7197 | \$0.8080 | \$0.8862 | \$0.9383 | \$0.9737 | \$0.9616 | \$0.8868 |
| 5 | DIRECT PROPANE PURCHASED COSTS | | \$89,541 | \$124,187 | \$211,614 | \$202,027 | \$148,160 | \$111,858 | \$887,387 |
| 6 | DIRECT PROPANE PRODUCED COSTS | | \$3,323 | \$15,391 | \$14,860 | \$27,163 | \$24,055 | \$39,399 | \$124,190 |
| 7 | UNBILLED PROPANE COSTS (NET) | | (\$92,930) | (\$19,726) | (\$46,036) | \$26,609 | \$69,607 | \$8,227 | (\$54,250) |
| 8 | PROPANE COST ADJUSTMENTS | | \$0 | (\$41,173) | \$0 | \$89,185 | \$4 | \$0 | \$48,017 |
| 9 | TOTAL PROPANE COSTS | | (\$67) | \$78,678 | \$180,437 | \$344,984 | \$241,827 | \$159,484 | \$1,005,344 |
| | REVENUES | | | | | | | | |
| 10 | | | 22,385 | 32,475 | 43,912 | 46,421 | 46,210 | 33,578 | 224,981 |
| 11 12 | NON-FPO SALES (therms) TOTAL SALES | | 63,232 85,617 | 91,302 123,777 | 128,573 172,485 | 149,102 195,523 | 152,422 198,632 | 107,029 140.607 | 691,660 916,641 |
| 12 | TO THE ONLES | | 00,017 | 120,777 | 172,400 | 100,020 | 100,002 | 140,007 | 310,041 |
| 13 | FPO RATE PER THERM | | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 |
| 14 | NON-FPO RATE PER THERM | | \$0.8788 | \$0.8788 | \$0.8196 | \$0.6910 | \$0.3912 | \$0.5052 | \$0.6620 |
| 15 | FPO REVENUES | | \$20,120 | \$29,189 | \$39,468 | \$41,723 | \$41,534 | \$30,180 | \$202,213 |
| 16 | NON-FPO REVENUES | | \$55,569 | \$80,237 | \$105,379 | \$103,029 | \$59,628 | \$54,071 | \$457,913 |
| 17 | TOTAL REVENUES | | \$75,688 | \$109,426 | \$144,847 | \$144,753 | \$101,161 | \$84,251 | \$660,126 |

= <u>401,719</u> @ NOVEMBER 1, 2016

(TRANSFER TO SCHEDULE B, LINE 14)

LIBERTY UTILITIES - KEENE DIVISION

INTEREST CALCULATION WINTER PERIOD 2016 - 2017

394,761

18

| LINE NO. | MONTH | (1) BEG. OF MONTH BALANCE | (2) (OVER) UNDER COLLECT | (3) | (4) END OF MONTH BALANCE (COL.1+2+3) | (5) AVERAGE BALANCE COL. (COL. [1+4]/2) | (6) ANNUAL INTEREST RATE | (7) INTEREST AMOUNT | (8) MONTH END BAL. WITH INTEREST (COL. 4+7) |
|-------------|------------|------------------------------------|-----------------------------------|--------------|--|---|-----------------------------------|---------------------------|---|
| 1 | MAY 2016 | 394,761 | \$0 | \$0 | \$394,761 | \$394,761 | 3.50% | \$1,151 | \$395,912 |
| 2 | JUN | 395,912 | 0 | 0 | 395,912 | 395,912 | 3.50% | 1,155 | |
| 3 | JUL | 397,067 | 0 | 0 | 397,067 | 397,067 | 3.50% | 1,158 | 398,225 |
| 4 | AUG | 398,225 | 0 | 0 | 398,225 | 398,225 | 3.50% | 1,161 | 399,386 |
| 5 | SEP | 399,386 | 0 | 0 | 399,386 | 399,386 | 3.50% | 1,165 | 400,551 |
| 6 | OCT | 400,551 | 0 | 0 | 400,551 | 400,551 | 3.50% | 1,168 | 401,719 |
| 7 | NOV | 401,719 | (3,501) | 0 | 398,218 | 399,969 | 3.50% | 1,167 | 399,385 |
| 8 | DEC | 399,385 | (25,645) | 0 | 373,740 | 386,563 | 3.50% | 1,127 | 374,867 |
| 9 | JAN 2017 | 374,867 | (41,539) | 0 | 333,328 | 354,097 | 3.50% | 1,033 | 334,361 |
| 10 | FEB | 334,361 | (98,541) | 0 | 235,820 | 285,090 | 3.50% | 832 | 236,652 |
| 11 | MAR | 236,652 | (135,638) | 0 | 101,014 | 168,833 | 3.50% | 492 | 101,506 |
| 12 | APR | 101,506 | (101,653) | 0 | (148) | 50,679 | 3.50% | 148 | 0 |
| 13 | | | | | | | | | |
| 14 | | | | | | | = | \$11,757 | = |
| 15 | PRIOR PERI | OD BEG. BALA | NCE w/INTERI | EST @ NOVE | MBER 1, 2014 | · = | | | |
| 16 | PRIOR PER | RIOD BEG. BAL | @ MAY 1, 20 | 14 + INTERES | ST AMOUNT F | FOR MAY 2014 | - OCTOBER 2 | 2014 | |
| 17 | = | COL. 1, LINE | 1 | + | COL. 7, LINES | S 1 TO 6 | | | |

6,958

⁰²⁷

| | | | | | We | Liberty Utilities eather Normalization | - Keene Division - Firm Sendout (| | | | | | |
|--------|---------------------------|----------|-----------|--|--|---|--------------------------------------|-----------------------|---------------------|-------------------------------|--------------------------|-----------------------------|--------------------------|
| Period | Actual Firm Sendout | Base Use | Heat Use | Actual Calendar Month Degree Days | Normal Calendar Month Degree Days | Colder (Warmer) Than Normal | Actual Unit Heat Load Therm/DD | Weather Adjustment | Normal Heat Load | Normalized Firm Sendout | Actual Company Use | Unaccounted For 3.70% | Total Firm Sendout |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| | | | (1) - (2) | | | (4) - (5) | (3) / (4) | (6) X (7) | (3) + (8) | (1) - (3) + (9) | | (10 - 11) * 3.70% | (10) - (11) + (12) |
| Nov-15 | 124,414 | 43,353 | 81,062 | 672 | 799 | (127) | 120.63 | 15,348 | 96,409 | 139,762 | 3,453 | 5,037 | 141,346 |
| Dec-15 | 153,696 | 43,353 | 110,343 | 834 | 1,171 | (337) | 132.31 | 44,609 | 154,952 | 198,305 | 4,394 | 7,165 | 201,076 |
| Jan-16 | 238,779 | 43,353 | 195,426 | 1,174 | 1,341 | (167) | 166.46 | 27,727 | 223,153 | 266,506 | 6,434 | 9,610 | 269,682 |
| Feb-16 | 215,315 | 43,353 | 171,962 | 1,061 | 1,157 | (96) | 162.08 | 15,543 | 187,506 | 230,858 | 5,845 | 8,314 | 233,328 |
| Mar-16 | 152,158 | 43,353 | 108,805 | 782 | 984 | (202) | 139.14 | 28,050 | 136,855 | 180,208 | 4,302 | 6,500 | 182,406 |
| Apr-16 | 116,323 | 43,353 | 72,970 | 626 | 589 | 37 | 116.57 | (4,262) | 68,708 | 112,060 | 3,780 | 4,001 | 112,281 |
| Total | 1,000,685 | 260,116 | 740,569 | 5,149 | 6,041 | (892) | | 127,015 | 867,583 | 1,127,700 | 28,208 | 40,627 | 1,140,119 |

| | | | | | Liberty Utilities | - Keene Division | | | | | |
|--------|---|------------------------|-----------|--------------|--|--|--------------------------------|--------------------------------------|-----------------------|---------------------|--|
| | Weather Normalization - Sales (Therms) - Rate Residential | | | | | | | | | | |
| Period | Billing Cycle Customers | Billing Cycle Sales | Base Load | Heating Load | Billing Cycle Monthly Actual Degree Days | Billing Cycle Monthly Normal Degree Days | Colder (Warmer) Than Normal | Actual Unit Heat Load Therm/DD | Weather Adjustment | Normal Heat Load | Normal Firm Billing Cycle Therms |
| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | | | (1) - (2) | | | (4) - (5) | (3) / (4) | (6) X (7) | (3) + (8) | (1) - (3) + (9) |
| Nov-15 | 749 | 17,050 | 6,175 | 10,875 | 548 | 560 | (12) | 19.84 | 238 | 11,113 | 17,288 |
| Dec-15 | 769 | 26,420 | 6,175 | 20,245 | 696 | 848 | (152) | 29.09 | 4,421 | 24,666 | 30,841 |
| Jan-16 | 774 | 36,770 | 6,175 | 30,595 | 1,065 | 1,206 | (141) | 28.73 | 4,051 | 34,646 | 40,821 |
| Feb-16 | 762 | 38,390 | 6,175 | 32,215 | 1,151 | 1,304 | (153) | 27.99 | 4,282 | 36,497 | 42,672 |
| Mar-16 | 765 | 41,060 | 6,175 | 34,885 | 1,011 | 1,126 | (115) | 34.51 | 3,968 | 38,853 | 45,028 |
| Apr-16 | 761 | 30,156 | 6,175 | 23,981 | 756 | 919 | (163) | 31.72 | 5,171 | 29,152 | 35,327 |
| Total | | 189,846 | 37,050 | 152,796 | 5,227 | 5,963 | (736) | 30.07 | 22,131 | 174,928 | 211,977 |

| | | | | | Liberty Utilities | - Keene Division | | | | | |
|--------|--|-------------------------------|------------------|------------------|---|---|---------------------------------|---|------------------------------|----------------------------|---------------------------------------|
| | Weather Normalization - Sales (Therms) - Rate Commercial | | | | | | | | | | |
| Period | Billing Cycle Customers | Billing Cycle Sales (1) | Base Load (2) | Heating Load (3) | Billing Cycle Monthly Actual Degree Days (4) | Billing Cycle Monthly Normal Degree Days (5) | Colder (Warmer) Than Normal (6) | Actual Unit Heat Load Therm/DD (7) | Weather Adjustment (8) | Normal Heat Load (9) | Normal Firm Billing Cycle Therms (10) |
| | | | | (1) - (3) | | | (4) - (5) | (3) / (4) | (6) X (7) | (3) + (8) | (1) - (3) + (9) |
| Nov-15 | 464 | 68,560 | 33,230 | 35,330 | 544 | 551 | (7) | 64.94 | 455 | 35,785 | 69,015 |
| Dec-15 | 463 | 97,360 | 33,230 | 64,130 | 690 | 836 | (146) | 92.94 | 13,570 | 77,700 | 110,930 |
| Jan-16 | 463 | 135,720 | 33,230 | 102,490 | 1,058 | 1,198 | (140) | 96.87 | 13,562 | 116,052 | 149,282 |
| Feb-16 | 466 | 157,140 | 33,230 | 123,910 | 1,157 | 1,313 | (156) | 107.10 | 16,707 | 140,617 | 173,847 |
| Mar-16 | 476 | 157,580 | 33,230 | 124,350 | 1,019 | 1,131 | (112) | 122.03 | 13,668 | 138,018 | 171,248 |
| Apr-16 | 474 | 110,450 | 33,230 | 77,220 | 763 | 936 | (173) | 101.21 | 17,509 | 94,729 | 127,959 |
| Total | | 726,810 | 199,380 | 527,430 | 5,231 | 5,965 | (734) | 102.82 | 75,469 | 602,899 | 802,281 |

Summary - Total Winter Season Billed Sales

| | Actual 2015-2016 | Normalized |
|----------|------------------|------------|
| November | 85,610 | 86,303 |
| December | 123,780 | 141,771 |
| January | 172,490 | 190,103 |
| February | 195,530 | 216,519 |
| March | 198,640 | 216,276 |
| April | 140,607 | 163,286 |
| Total | 916,657 | 1,014,258 |

LIBERTY UTILITIES - KEENE DIVISION Typical Residential Heating Bill - Fixed Price Option Program Forecasted 2016-2017 Winter Period vs. Actual 2015-2016 Winter Period

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|----------------------------|----------------------------|----------------------------|----------------------------|-----------------------------|----------------------------|-----------------------------|----------------------------|----------------------------|---------------------------|---------------------------|---------------------------|---------------------------|----------------------------|-----------------------------|
| 1 2 | 12 MONTHS ENDED 04/2016 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 | Apr-16 | Winter Nov-Apr | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Summer Mav-Oct | Total Nov-Oct |
| - | TE MONTHO ENDED 0-1/2010 | 1101 10 | D00 10 | oun io | 1 00 10 | Mai 10 | 7 tp1 10 | 1101 / (p) | Way 10 | oun io | oui io | rtug 10 | СОР 10 | 000 10 | way oor | 1407 001 |
| 3 | Typical Usage - therms (1) | 40 | 76 | 104 | 110 | 117 | 87 | 534 | 44 | 21 | 13 | 11 | 11 | 15 | 115 | 649 |
| 4 | Residential Heating | | | | | | | | | | | | | | | |
| 5 | Customer Charge | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$108.00 |
| 6 | Delivery Charge: <u>Winter</u> <u>Summer</u> | | | | | | · | • | | | | | | · | , | |
| 7 | First 80 therms @ \$1.1522 \$1.1522 | \$46.09 | \$87.57 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$502.38 | \$50.70 | \$24.20 | \$14.98 | \$12.67 | \$12.67 | \$17.28 | \$132.50 | \$634.88 |
| 8 9 | Next 120 therms @ \$0.9442 \$0.9442 Over 200 therms @ \$0.7946 \$0.7946 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$22.66 \$0.00 | \$28.33 \$0.00 | \$34.94 \$0.00 | \$6.61 \$0.00 | \$92.54 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$92.54 \$0.00 |
| 3 | Over 200 mems & \$\psi_0.7540 \psi_0.7540 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | Ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 | ψ0.00 |
| 10 | Base Delivery Revenue Total | \$55.09 | \$96.57 | \$123.84 | \$129.51 | \$136.12 | \$107.79 | \$648.92 | \$59.70 | \$33.20 | \$23.98 | \$21.67 | \$21.67 | \$26.28 | \$186.50 | \$835.42 |
| 11 | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 12 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | 000 0 | | | | | | | ** *** | ***** | | | | | • • • • • | | |
| 13 14 | COG Rates Cost of Gas Total | \$0.8988 \$35.95 | \$0.8988 \$68.31 | \$0.8988 \$93.48 | \$0.8988 \$98.87 | \$0.8988 \$105.16 | \$0.8988 \$78.20 | \$0.8988 \$479.97 | \$0.9122 \$40.14 | \$0.9122 \$19.16 | \$0.7670 \$9.97 | \$0.7670 \$8.44 | \$0.7670 \$8.44 | \$0.5645 \$8.47 | \$0.8228 \$94.62 | \$574.59 |
| | Cost of Gas Total | ψ33.33 | ψ00.51 | Ψ33.40 | ψ30.01 | ψ103.10 | ψ/ 0.20 | ψ413.31 | ψ+0.14 | Ψ13.10 | ψ3.31 | Ψ0 | ψ0.++ | ψ011 | ψ34.02 | ψ37 4.33 |
| 15 | Total Bill | \$91 | \$165 | \$217 | \$228 | \$241 | \$186 | \$1,129 | \$100 | \$52 | \$34 | \$30 | \$30 | \$35 | \$281 | \$1,410 |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | Winter | | | | | | | Summer | Total |
| 17 | 12 MONTHS ENDED 04/2017 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Nov-Apr | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Oct-16 | May-Oct | Nov-Oct |
| 18 | Typical Usage - therms (1) | 40 | 76 | 104 | 110 | 117 | 87 | 534 | 44 | 21 | 13 | 11 | 11 | 15 | 115 | 649 |
| 19 | Residential Heating | -10 | 70 | 104 | 110 | | 01 | 001 | | | 10 | | | 10 | 110 | 040 |
| | | | | | | | | | 4 | | | 4 | 4 | 4 | | |
| 20 21 | Customer Charge Delivery Charge: Winter Summer | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$108.00 |
| 22 | First 80 therms @ \$1.1522 \$1.1522 | \$46.09 | \$87.57 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$502.38 | \$50.70 | \$24.20 | \$14.98 | \$12.67 | \$12.67 | \$17.28 | \$132.50 | \$634.88 |
| 23 | Next 120 therms @ \$0.9442 \$0.9442 | \$0.00 | \$0.00 | \$22.66 | \$28.33 | \$34.94 | \$6.61 | \$92.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$92.54 |
| 24 | Over 200 therms @ \$0.7946 \$0.7946 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 25 | Base Delivery Revenue Total | \$55.09 | \$96.57 | \$123.84 | \$129.51 | \$136.12 | \$107.79 | \$648.92 | \$59.70 | \$33,20 | \$23.98 | \$21.67 | \$21.67 | \$26.28 | \$186.50 | \$835.42 |
| 26 | Seasonal Base Delivery Difference from previous year | ψου.υυ | φυσιστ | ψ120.04 | ψ120.01 | ψ100.12 | ψ107.70 | \$0.00 | ψοσσ | ψ00.20 | Ψ20.00 | Ψ21.01 | Ψ21.01 | Ψ20.20 | \$0.00 | \$0.00 |
| 27 | Seasonal Percent Change from previous year | | | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| 28 | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 26 29 | Deferred Revenue Surcharge Rate | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.0000 \$0.00 | \$0.0000 | \$0.00 | \$0.0000 \$ 0.00 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.00 | \$0.00 |
| | | , | | | | | , | • | | | | | | | • | 75.50 |
| 30 | COG Rates | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4018 | £000 04 |
| 31 32 | Cost of Gas Total Seasonal COG Difference from previous year | \$61.41 | \$116.68 | \$159.66 | \$168.87 | \$179.62 | \$133.56 | \$819.80 \$339.83 | \$17.68 | \$8.44 | \$5.22 | \$4.42 | \$4.42 | \$6.03 | \$46.21 -\$48.41 | \$866.01 \$291.42 |
| 33 | Seasonal Percent Change from previous year | | | | | | | 70.8% | | | | | | | -51.2% | 50.7% |
| | | | | | | | | | | | | | | | | |
| 34 | Total Bill | \$117 | \$213 | \$284 | \$298 | \$316 | \$241 | \$1,469 | \$77 | \$42 | \$29 | \$26 | \$26 | \$32 | \$233 | \$1,701 |
| 35 36 | Seasonal Total Bill Difference from previous year Seasonal Percent Change from previous year | | | | | | | \$339.83 30.1% | | | | | | | -\$48.41 -17.2% | \$291.42 20.7% |
| 37 | Seasonal Percent Change resulting from Base Rates (incl. | . Def. Revenue | e Surch.) | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| 38 | Seasonal Percent Change resulting from COG | | | | | | | 30.1% | | | | | | | -17.2% | 20.7% |

⁽¹⁾ Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

LIBERTY UTILITIES - KEENE DIVISION Typical Residential Heating Bill - Non-Fixed Price Option Program Forecasted 2016-2017 Winter Period vs. Actual 2015-2016 Winter Period

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|--|------------------|------------------|-------------------|-------------------|-------------------|------------------|---------------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|---------------------------|
| 1 2 | 12 MONTHS ENDED 04/2016 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 | Apr-16 | Winter Nov-Apr | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Summer May-Oct | Total Nov-Oct |
| 3 4 | Typical Usage - therms (1) Residential Heating | 40 | 76 | 104 | 110 | 117 | 87 | 534 | 44 | 21 | 13 | 11 | 11 | 15 | 115 | 649 |
| 5 6 | Customer Charge Delivery Charge: Winter Summer | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$108.00 |
| 7 | First 80 therms @ \$1.1522 \$1.1522 | \$46.09 | \$87.57 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$502.38 | \$50.70 | \$24.20 | \$14.98 | \$12.67 | \$12.67 | \$17.28 | \$132.50 | \$634.88 |
| 8 | Next 120 therms @ \$0.9442 \$0.9442 | \$0.00 | \$0.00 | \$22.66 | \$28.33 | \$34.94 | \$6.61 | \$92.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$92.54 |
| 9 | Over 200 therms @ \$0.7946 \$0.7946 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | Base Delivery Revenue Total | \$55.09 | \$96.57 | \$123.84 | \$129.51 | \$136.12 | \$107.79 | \$648.92 | \$59.70 | \$33.20 | \$23.98 | \$21.67 | \$21.67 | \$26.28 | \$186.50 | \$835.42 |
| 11 | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 12 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | COG Rates | \$0.8788 | \$0.8788 | \$0.8196 | \$0.6910 | \$0.3912 | \$0.5052 | \$0.6609 | \$0.9122 | \$0.9122 | \$0.7670 | \$0.7670 | \$0.7670 | \$0.5645 | \$0.8228 | |
| 14 | Cost of Gas Total | \$35.15 | \$66.79 | \$85.24 | \$76.01 | \$45.77 | \$43.95 | \$352.91 | \$40.14 | \$19.16 | \$9.97 | \$8.44 | \$8.44 | \$8.47 | \$94.62 | \$447.53 |
| 15 | Total Bill | \$90 | \$163 | \$209 | \$206 | \$182 | \$152 | \$1,002 | \$100 | \$52 | \$34 | \$30 | \$30 | \$35 | \$281 | \$1,283 |
| | | | | | • | • | • | · / | • | • | * - | • | | | | , , |
| | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | Winter | | | | | | | Summer | Total |
| 17 | 12 MONTHS ENDED 04/2017 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Nov-Apr | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Oct-16 | May-Oct | Nov-Oct |
| 18 19 | Typical Usage - therms (1) Residential Heating | 40 | 76 | 104 | 110 | 117 | 87 | 534 | 44 | 21 | 13 | 11 | 11 | 15 | 115 | 649 |
| 20 21 | Customer Charge Delivery Charge: Winter Summer | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$9.00 | \$54.00 | \$108.00 |
| 22 | First 80 therms @ \$1.1522 \$1.1522 | \$46.09 | \$87.57 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$502.38 | \$50.70 | \$24.20 | \$14.98 | \$12.67 | \$12.67 | \$17.28 | \$132.50 | \$634.88 |
| 23 24 | Next 120 therms @ \$0.9442 \$0.9442 Over 200 therms @ \$0.7946 \$0.7946 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$22.66 \$0.00 | \$28.33 \$0.00 | \$34.94 \$0.00 | \$6.61 \$0.00 | \$92.54 \$0.00 | \$0.00 \$0.00 | \$92.54 \$0.00 |
| | | ** ** | **** | * | ***** | **** | , | , | *** | ***** | ***** | * | ***** | • | * | |
| 25 26 | Base Delivery Revenue Total Seasonal Base Delivery Difference from previous year | \$55.09 | \$96.57 | \$123.84 | \$129.51 | \$136.12 | \$107.79 | \$648.92 \$0.00 | \$59.70 | \$33.20 | \$23.98 | \$21.67 | \$21.67 | \$26.28 | \$186.50 \$0.00 | \$835.42 \$0.00 |
| 27 | Seasonal Percent Change from previous year | | | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| 28 | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 29 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 30 | COG Rates | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4018 | |
| 31 | Cost of Gas Total | \$60.61 | \$115.16 | \$157.58 | \$166.67 | \$177.28 | \$131.82 | \$809.12 | \$17.68 | \$8.44 | \$5.22 | \$4.42 | \$4.42 | \$6.03 | \$46.21 | \$855.33 |
| 32 | Seasonal COG Difference from previous year | | | | | | | \$456.21 | | | | | | | -\$48.41 | \$407.80 |
| 33 | Seasonal Percent Change from previous year | | | | | | | 129.3% | | | | | | | -51.2% | 91.1% |
| 34 | Total Bill | \$116 | \$212 | \$281 | \$296 | \$313 | \$240 | \$1,458 | \$77 | \$42 | \$29 | \$26 | \$26 | \$32 | \$233 | \$1,691 |
| 35 36 | Seasonal Total Bill Difference from previous year Seasonal Percent Change from previous year | | | | | | | \$456.21 45.5% | | | | | | | -\$48.41 -17.2% | \$407.80 31.8% |
| 37 | Seasonal Percent Change from previous year Seasonal Percent Change resulting from Base Rates (incl. | Def. Revenue | e Surch.) | | | | | 45.5% 0.0% | | | | | | | 0.0% | 0.0% |
| | Seasonal Percent Change resulting from COG | | | | | | | 45.5% | | | | | | | -17.2% | 31.8% |

⁽¹⁾ Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

LIBERTY UTILITIES - KEENE DIVISION Typical Commercial Bill - Fixed Price Option Program Forecasted 2016-2017 Winter Period vs. Actual 2015-2016 Winter Period

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|--------------------|---------------------|---------------------|----------------------|---|---------------------|-----------------------------|-------------------|-------------------|-------------------|------------------|---|-------------------|---------------------------|-----------------------------|
| 1 2 | 12 MONTHS ENDED 04/2016 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 | Apr-16 | Winter Nov-Apr | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Summer May-Oct | Total Nov-Oct |
| 3 4 | Typical Usage - therms Commercial | 149 | 240 | 322 | 373 | 360 | 270 | 1,714 | 183 | 115 | 91 | 88 | 95 | 108 | 680 | 2,394 |
| 5 6 | Customer Charge Delivery Charge: Winter Summer | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$216.00 |
| 7 | First 80 therms @ \$1.1522 \$1.1522 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$1,106.16 |
| 8 9 | Next 120 therms @ \$0.9442 \$0.9442 Over 200 therms @ \$0.7946 \$0.7946 | \$64.90 \$0.00 | \$113.30 \$31.46 | \$113.30 \$97.28 | \$113.30 \$137.52 | \$113.30 \$126.95 | \$113.30 \$55.59 | \$631.40 \$448.80 | \$97.25 \$0.00 | \$33.05 \$0.00 | \$10.39 \$0.00 | \$7.55 \$0.00 | \$14.16 \$0.00 | \$26.44 \$0.00 | \$188.84 \$0.00 | \$820.24 \$448.80 |
| 10 | Base Delivery Revenue Total | \$175.08 | \$254.94 | \$320.76 | \$361.00 | \$350.43 | \$279.07 | \$1,741.28 | \$207.43 | \$143.23 | \$120.57 | \$117.73 | \$124.34 | \$136.62 | \$849.92 | \$2,591.20 |
| 11 | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 | COG Rates | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.8988 | \$0.9122 | \$0.9122 | \$0.7670 | \$0.7670 | \$0.7670 | \$0.5645 | \$0.7985 | |
| 14 | Cost of Gas Total | \$133.69 | \$215.34 | \$289.79 | \$335.31 | \$323.36 | \$242.64 | \$1,540.13 | \$166.93 | \$104.90 | \$69.80 | \$67.50 | \$72.87 | \$60.97 | \$542.97 | \$2,083.10 |
| 15 | Total Bill | \$309 | \$470 | \$611 | \$696 | \$674 | \$522 | \$3,281 | \$374 | \$248 | \$190 | \$185 | \$197 | \$198 | \$1,393 | \$4,674 |
| | | | | | | | | | | | | | | | | |
| 16 17 | 12 MONTHS ENDED 04/2017 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Winter Nov-Apr | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Oct-16 | Summer May-Oct | Total Nov-Oct |
| 18 19 | Typical Usage - therms Commercial | 149 | 240 | 322 | 373 | 360 | 270 | 1,714 | 183 | 115 | 91 | 88 | 95 | 108 | 680 | 2,394 |
| 20 21 | Customer Charge Delivery Charge: Winter Summer | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$216.00 |
| 22 | First 80 therms @ \$1.1522 \$1.1522 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$1,106.16 |
| 23 24 | Next 120 therms @ \$0.9442 \$0.9442 Over 200 therms @ \$0.7946 \$0.7946 | \$64.90 \$0.00 | \$113.30 \$31.46 | \$113.30 \$97.28 | \$113.30 \$137.52 | \$113.30 \$126.95 | \$113.30 \$55.59 | \$631.40 \$448.80 | \$97.25 \$0.00 | \$33.05 \$0.00 | \$10.39 \$0.00 | \$7.55 \$0.00 | \$14.16 \$0.00 | \$26.44 \$0.00 | \$188.84 \$0.00 | \$820.24 \$448.80 |
| | · | | • • • • | * | • • • | • | **** | , | , | ***** | * | * | • | * | * | , |
| 25 26 | Base Delivery Revenue Total Seasonal Base Delivery Difference from previous year | \$175.08 | \$254.94 | \$320.76 | \$361.00 | \$350.43 | \$279.07 | \$1,741.28 \$0.00 | \$207.43 | \$143.23 | \$120.57 | \$117.73 | \$124.34 | \$136.62 | \$849.92 \$0.00 | \$2,591.20 \$0.00 |
| 27 | Seasonal Percent Change from previous year | | | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 29 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 30 | COG Rates | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$1.5352 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | |
| 31 | Cost of Gas Total | \$228.34 | \$367.82 | \$494.98 | \$572.73 | \$552.31 | \$414.44 | \$2,630.62 | \$73.55 | \$46.22 | \$36.57 | \$35.37 | \$38.18 | \$43.41 | \$273.30 | |
| 32 33 | Seasonal COG Difference from previous year Seasonal Percent Change from previous year | | | | | | | \$1,090.49 70.8% | | | | | | | -\$269.67 -49.7% | \$820.82 39.4% |
| 34 | Total Bill | \$403 | \$623 | \$816 | \$934 | \$903 | \$694 | \$4,372 | \$281 | \$189 | \$157 | \$153 | \$163 | \$180 | \$1,123 | \$5,495 |
| 35 | Seasonal Total Bill Difference from previous year | | • | | | | | \$1,090.49 | • | | | | | • | -\$269.67 | \$820.82 |
| 36 37 | Seasonal Percent Change from previous year Seasonal Percent Change resulting from Base Rates (incl | l . Def. Revenu | e Surch.) | | | | | 33.2% 0.0% | | | | | | | -19.4% 0.0% | 17.6% 0.0% |
| | Seasonal Percent Change resulting from COG | 5 | | | | | | 33.2% | | | | | | | -19.4% | 17.6% |

LIBERTY UTILITIES - KEENE DIVISION Typical Commercial Bill - Non-Fixed Price Option Program Forecasted 2016-2017 Winter Period vs. Actual 2015-2016 Winter Period

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|--------------------|---------------------|---------------------|----------------------|----------------------|---------------------|---------------------------------|--------------------|--------------------|--------------------|-------------------|--------------------|--------------------|------------------------------|---------------------------------|
| 1 2 | 12 MONTHS ENDED 04/2016 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 | Apr-16 | Winter Nov-Apr | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Summer May-Oct | Total Nov-Oct |
| 3 4 | Typical Usage - therms Commercial | 149 | 240 | 322 | 373 | 360 | 270 | 1,714 | 183 | 115 | 91 | 88 | 95 | 108 | 680 | 2,394 |
| 5 6 | Customer Charge Delivery Charge: Winter Summer | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$216.00 |
| 7 8 | First 80 therms @ \$1.1522 \$1.1522 Next 120 therms @ \$0.9442 \$0.9442 | \$92.18 \$64.90 | \$92.18 \$113.30 | \$92.18 \$113.30 | \$92.18 \$113.30 | \$92.18 \$113.30 | \$92.18 \$113.30 | \$553.08 \$631.40 | \$92.18 \$97.25 | \$92.18 \$33.05 | \$92.18 \$10.39 | \$92.18 \$7.55 | \$92.18 \$14.16 | \$92.18 \$26.44 | \$553.08 \$188.84 | \$1,106.16 \$820.24 |
| 9 | Over 200 therms @ \$0.7946 \$0.7946 | \$0.00 | \$31.46 | \$97.28 | \$137.52 | \$126.95 | \$55.59 | \$448.80 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$448.80 |
| 10 | Base Delivery Revenue Total | \$175.08 | \$254.94 | \$320.76 | \$361.00 | \$350.43 | \$279.07 | \$1,741.28 | \$207.43 | \$143.23 | \$120.57 | \$117.73 | \$124.34 | \$136.62 | \$849.92 | \$2,591.20 |
| | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 12 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | COG Rates | \$0.8788 | \$0.8788 | \$0.8196 | \$0.6910 | \$0.3912 | \$0.5052 | \$0.6655 | \$0.9122 | \$0.9122 | \$0.7670 | \$0.7670 | \$0.7670 | \$0.5645 | \$0.7985 | <u> </u> |
| 14 | Cost of Gas Total | \$130.71 | \$210.55 | \$264.26 | \$257.79 | \$140.74 | \$136.38 | \$1,140.43 | \$166.93 | \$104.90 | \$69.80 | \$67.50 | \$72.87 | \$60.97 | \$542.97 | \$1,683.40 |
| 15 | Total Bill | \$306 | \$465 | \$585 | \$619 | \$491 | \$415 | \$2,882 | \$374 | \$248 | \$190 | \$185 | \$197 | \$198 | \$1,393 | \$4,275 |
| 16 | | | | | | | | Winter | | | | | | | Summer | Total |
| | 12 MONTHS ENDED 04/2017 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | Nov-Apr | May-16 | Jun-16 | Jul-16 | Aug-16 | Sep-16 | Oct-16 | May-Oct | Nov-Oct |
| 18 19 | Typical Usage - therms Commercial | 149 | 240 | 322 | 373 | 360 | 270 | 1,714 | 183 | 115 | 91 | 88 | 95 | 108 | 680 | 2,394 |
| 20 21 | Customer Charge Delivery Charge: Winter Summer | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$18.00 | \$108.00 | \$216.00 |
| 22 | First 80 therms @ \$1.1522 \$1.1522 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$92.18 | \$553.08 | \$1,106.16 |
| 23 24 | Next 120 therms @ \$0.9442 \$0.9442 Over 200 therms @ \$0.7946 \$0.7946 | \$64.90 \$0.00 | \$113.30 \$31.46 | \$113.30 \$97.28 | \$113.30 \$137.52 | \$113.30 \$126.95 | \$113.30 \$55.59 | \$631.40 \$448.80 | \$97.25 \$0.00 | \$33.05 \$0.00 | \$10.39 \$0.00 | \$7.55 \$0.00 | \$14.16 \$0.00 | \$26.44 \$0.00 | \$188.84 \$0.00 | \$820.24 \$448.80 |
| 0.5 | Dave Delivery Devery Tetal | \$175.08 | \$254.94 | \$320.76 | \$361.00 | \$350.43 | \$279.07 | \$1,741.28 | \$207.43 | \$143.23 | \$120.57 | \$117.73 | \$124.34 | \$136.62 | \$849.92 | \$2,591.20 |
| 25 26 | Base Delivery Revenue Total Seasonal Base Delivery Difference from previous year | \$175.08 | \$254.94 | \$320.76 | \$361.00 | \$350.43 | \$279.07 | \$1,741.28 | \$207.43 | \$143.23 | \$120.57 | \$117.73 | \$124.34 | \$136.62 | \$849.92 \$0.00 | \$2,591.20 |
| 27 | Seasonal Percent Change from previous year | | | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| | Deferred Revenue Surcharge Rate | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | *** | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | 20.00 | 20.00 |
| 29 | Deferred Revenue Surcharge Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | COG Rates | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$1.5152 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | \$0.4019 | ** *** ** |
| 31 32 | Cost of Gas Total Seasonal COG Difference from previous year | \$225.37 | \$363.03 | \$488.54 | \$565.26 | \$545.12 | \$409.04 | \$2,596.36 \$1,455.93 | \$73.55 | \$46.22 | \$36.57 | \$35.37 | \$38.18 | \$43.41 | \$273.30 -\$269.67 | \$2,869.66 \$1,186.26 |
| 33 | Seasonal Percent Change from previous year | | | | | | | 127.7% | | | | | | | -49.7% | 70.5% |
| | Total Bill | \$400 | \$618 | \$809 | \$926 | \$896 | \$688 | \$4,338 | \$281 | \$189 | \$157 | \$153 | \$163 | \$180 | \$1,123 | \$5,461 |
| 35 36 | Seasonal Total Bill Difference from previous year Seasonal Percent Change from previous year | | | | | | | \$1,455.93 50.5% | | | | | | | -\$269.67 -19.4% | \$1,186.26 27.8% |
| 36 37 | Seasonal Percent Change from previous year Seasonal Percent Change resulting from Base Rates (incl | I . Def. Revenu | e Surch.) | | | | | 0.0% | | | | | | | 0.0% | 0.0% |
| 38 | Seasonal Percent Change resulting from COG | | • | | | | | 50.5% | | | | | | | -19.4% | 27.8% |

| | LIBERTY UTILITIES - KEENE DIVISION | | | | | | | | | | | | |
|-----------|------------------------------------|-----------------|------------------|------------------|------------------|-------------|----------|--------------|----------------|--|--|--|--|
| | | | Histori | cal COG Comparis | son - FPO vs. No | n-FPO Bill | | | | | | | |
| | | | Percent | | | Typical | Average | Typical | Cost/(Savings) | | | | |
| Winter | FPO | Amount | Participation | Actual | Premium | Residential | Non-FPO | Residential | to FPO | | | | |
| Period | Rate | of Premium | (therms) | FPO Volumes | Revenue | FPO bill | Rate | Non-FPO bill | Customers | | | | |
| 2015-2016 | \$0.8988 | \$0.02 | 24.54% | 224,981 | \$4,500 | \$480 | \$0.6620 | \$354 | \$126 | | | | |
| 2014-2015 | \$1.7269 | \$0.02 | 32.16% | 384,297 | \$7,686 | \$929 | \$1.4213 | \$765 | \$164 | | | | |
| 2013-2014 | \$1.6985 | \$0.02 | 17.94% | 206,379 | \$4,128 | \$914 | \$2.0092 | \$1,081 | (\$167) | | | | |
| 2012-2013 | \$1.5217 | \$0.02 | 20.81% | 207,298 | \$4,146 | \$819 | \$1.5002 | \$807 | \$12 | | | | |
| 2011-2012 | \$2.2357 | \$0.02 | 18.21% | 152,560 | \$3,051 | \$1,203 | \$2.1253 | \$1,143 | \$59 | | | | |
| 2010-2011 | FPO not off | ered due to Sel | kirk terminal em | bargo | | | | | | | | | |
| 2009-2010 | \$1.3402 | \$0.02 | 17.12% | 163,486 | \$3,270 | \$721 | \$1.4900 | \$802 | (\$81) | | | | |
| 2008-2009 | \$2.2408 | \$0.02 | 21.08% | 205,970 | \$4,119 | \$1,206 | \$1.7347 | \$933 | \$272 | | | | |
| 2007-2008 | \$1.5212 | \$0.02 | 28.01% | 266,419 | \$5,328 | \$818 | \$1.7646 | \$949 | (\$131) | | | | |
| 2006-2007 | \$1.4741 | \$0.02 | 21.86% | 206,686 | \$4,134 | \$793 | \$1.5397 | \$828 | (\$35) | | | | |
| 2005-2006 | \$1.5260 | \$0.02 | 42.91% | 348,849 | \$6,977 | \$821 | \$1.3742 | \$739 | \$82 | | | | |
| 2004-2005 | \$1.2323 | n/a | 39.44% | 340,315 | n/a | \$663 | \$1.2647 | \$680 | (\$17) | | | | |
| 2003-2004 | \$0.8877 | n/a | 38.78% | 316,300 | n/a | \$478 | \$1.0325 | \$555 | (\$78) | | | | |
| Average | | | | | | \$843 | | \$852 | (\$8) | | | | |

MONT BELVIEU PROPANE FUTURES - 09/14/16 CLOSE

Mont Belvieu LDH Propane (OPIS) Futures Settlements

| Quotes | Settlements | Volume | Time & Sales | Contract Specs | Margins | Calendar |
|--------|-------------|--------|--------------|----------------|---------|----------|
|--------|-------------|--------|--------------|----------------|---------|----------|

<u>Futures</u> Options

Options

Trade Date:

Wednesday, 14 Sep 2016 (Final)

All market data contained within the CME Group website should be considered as a reference only and should not be used as validation against, nor as a complement to, real-time market data feeds.

| Month | Open | High | Low | Last | Change | Settle | Estimated Volume | Prior Day Open Interest |
|--------|------|------|------|------|---------|--------|-------------------------|-------------------------|
| SEP 16 | - | | | 2.5 | +.00158 | .47646 | 0 | 9,479 |
| OCT 16 | × | * | * | | +.00063 | .48688 | 1,002 | 7,764 |
| NOV 16 | | | Si . | 5 | 00312 | .49313 | 949 | 8,520 |
| DEC 16 | | | | | 00500 | .49938 | 320 | 11,678 |
| JAN 17 | | | 20 | * | 00625 | .50563 | 3,094 | 14,117 |
| FEB 17 | - | 4 | * | | 00688 | .50375 | 230 | 8,013 |
| MAR 17 | | 9 | 0 | 2 | 00750 | .49438 | 755 | 11,028 |
| APR 17 | | | 10 | | 00812 | .48438 | 322 | 3,674 |

Last Updated: Wednesday, 14 Sep 2016 10:33 PM

About This Report

ENTERPRISE TE PRODUCTS PIPELINE FERC TARIFF 54.29.0 - EFFECTIVE 07/01/16

RATES (In Cents-per-bbl.)

[D] All rates are decreased.

Non-Incentive Rates for Propane ITEM NO. 135

| | 1 | Ori | gin | |
|-------------------------------------|--------------------------------------|---|------------------------------------|---|
| Destination | Arcadia (Bienville Parish, LA) | Floreffe Junction (Allegheny Co., PA) | Mont Belvieu (Chambers Co., TX) | Tappan Lake (Harrison Co., OH), Todhunter (Butler Co., OH) & Follansbee (Brooke County), West Virginia] |
| Arcadia (Bienville Parish, LA) | | n | 218.93 | |
| Coshocton (Coshocton Co., OH) | 625.59 | | 668.30 | |
| Dexter (Stoddard Co., MO) | | | 317.54 | (1000) |
| Du Bois (Clearfield Co., PA) | 700.18 (1) | 358.97 (1)(2) | 741.93 (1) | 358.97 (1) |
| Finger Lakes (Schuyler Co., NY) | 746.68 | 521.98 | 788.64 | 541.47 |
| Fontaine (Green Co., AR) | N==8 | | 298.33 | |
| Greensburg (Westmoreland Co., PA) | 658.42 (1) | 358.97 (1)(2) | 700.18 (1) | 358.97 (1) |
| Harford Mills (Cortland Co., NY) | | 504.39 (1) | 791.32 (1) | 525.12 (1) |
| Kingsland (Cleveland Co., AR) | | | 253.03 | |
| Lebanon (Boone Co., IN) | | | 374.50 (4) | |
| North Little Rock (Pulaski Co., AR) | | | 266.96 | |
| Oneonta (Otsego Co., NY) | | 546.01 | 855.07 (1) | 563.61 (1) |
| Princeton (Gibson Co., IN) | 376.89 | | 407.65 | :> |
| Schaefferstown (Lebanon Co., PA) | | 529.27 (2) | 799.83 | 522.25 |
| Selkirk (Albany Co., NY) | 2 | 592.39 | 909.18 (1) | 593.94 (1) |
| Seymour (Jackson Co., IN) | 00 | | 355.85 | |
| Sinking Spring (Berks Co., PA) | | 529.27 (2) | 799.83 | 522.25 |
| Todhunter (Butler Co., OH) | 556.12 | | 598.83 | |
| Twin Oaks(Delaware Co., PA) | | 651.37 (2) (3) | | 651.37 (3) |
| Watkins Glen (Schuyler Co., NY) | 708.90 (1) | 485.49 (1) | 750.86 (1) | 507.55 (1) |
| West Memphis (Crittenden Co., AR) | | | 317.54 (4) | |

Northern Gas Transport, Inc. Box 106 Lyndonville, VT 05851-0106 1-800-648-1075 FAX: 802-626-5039

September 13, 2016

To: All Customers

Re: Fuel Surcharge

As of Monday, September 12th, 2016 the Department of Energy New England average price per gallon of diesel fuel was \$2.410. All deliveries invoiced from Sunday, September 18th, 2016 through Saturday, September 24th, 2016 will be line item assessed at 2.5 % fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,

Bruce Grant

President/Owner

Northern Gas Transport Inc. - Selkirk to Keene

| | Base | Base | Fuel Surcharge | | Total | Total Rate |
|----------------|----------------------|----------------------|-------------------|----------------------|----------------------|----------------------|
| Gallons | Rate | Charge | Rate | Surcharge | Charge | Per Gallon |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 1.00% 2.00% | \$5.29 \$10.58 | \$534.29 \$539.58 | \$0.0581 \$0.0587 |
| 9,200 | \$0.0575 | \$529.00 | 2.50% | \$13.23 | \$542.23 | \$0.0589 |
| 9,200 | \$0.0575 | \$529.00 | 3.00% | \$15.87 | \$544.87 | \$0.0592 |
| 9,200 | \$0.0575 | \$529.00 | 3.50% | \$18.52 | \$547.52 | \$0.0595 |
| 9,200 | \$0.0575 | \$529.00 | 4.00% | \$21.16 | \$550.16 | \$0.0598 |
| 9,200 | \$0.0575 | \$529.00 | 4.50% | \$23.81 | \$552.81 | \$0.0601 |
| 9,200 | \$0.0575 | \$529.00 | 5.00% | \$26.45 | \$555.45 | \$0.0604 |
| 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 5.50% | \$29.10 \$31.74 | \$558.10 \$560.74 | \$0.0607 \$0.0610 |
| 9,200 9,200 | \$0.0575 | \$529.00 | 6.00% 6.50% | \$34.39 | \$563.39 | \$0.0610 |
| 9,200 | \$0.0575 | \$529.00 | 7.00% | \$37.03 | \$566.03 | \$0.0615 |
| 9,200 | \$0.0575 | \$529.00 | 7.50% | \$39.68 | \$568.68 | \$0.0618 |
| 9,200 | \$0.0575 | \$529.00 | 8.00% | \$42.32 | \$571.32 | \$0.0621 |
| 9,200 | \$0.0575 | \$529.00 | 8.50% | \$44.97 | \$573.97 | \$0.0624 |
| 9,200 | \$0.0575 | \$529.00 | 9.00% | \$47.61 | \$576.61 | \$0.0627 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 9.50% 10.00% | \$50.26 \$52.90 | \$579.26 \$581.90 | \$0.0630 \$0.0633 |
| 9,200 | \$0.0575 | \$529.00 | 10.50% | \$55.55 | \$584.55 | \$0.0635 |
| 9,200 | \$0.0575 | \$529.00 | 11.00% | \$58.19 | \$587.19 | \$0.0638 |
| 9,200 | \$0.0575 | \$529.00 | 11.50% | \$60.84 | \$589.84 | \$0.0641 |
| 9,200 | \$0.0575 | \$529.00 | 12.00% | \$63.48 | \$592.48 | \$0.0644 |
| 9,200 | \$0.0575 | \$529.00 | 12.50% | \$66.13 | \$595.13 | \$0.0647 |
| 9,200 | \$0.0575 | \$529.00 | 13.00% | \$68.77 | \$597.77 | \$0.0650 |
| 9,200 | \$0.0575 | \$529.00 | 13.50% | \$71.42 \$74.06 | \$600.42 | \$0.0653 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 14.00% 14.50% | \$74.06 \$76.71 | \$603.06 \$605.71 | \$0.0656 \$0.0658 |
| 9,200 | \$0.0575 | \$529.00 | 15.00% | \$79.35 | \$608.35 | \$0.0661 |
| 9,200 | \$0.0575 | \$529.00 | 15.50% | \$82.00 | \$611.00 | \$0.0664 |
| 9,200 | \$0.0575 | \$529.00 | 16.00% | \$84.64 | \$613.64 | \$0.0667 |
| 9,200 | \$0.0575 | \$529.00 | 16.50% | \$87.29 | \$616.29 | \$0.0670 |
| 9,200 | \$0.0575 | \$529.00 | 17.00% | \$89.93 | \$618.93 | \$0.0673 |
| 9,200 | \$0.0575 | \$529.00 | 17.50% | \$92.58 | \$621.58 | \$0.0676 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 18.00% 18.50% | \$95.22 \$97.87 | \$624.22 \$626.87 | \$0.0679 \$0.0681 |
| 9,200 | \$0.0575 | \$529.00 | 19.00% | \$100.51 | \$629.51 | \$0.0684 |
| 9,200 | \$0.0575 | \$529.00 | 19.50% | \$103.16 | \$632.16 | \$0.0687 |
| 9,200 | \$0.0575 | \$529.00 | 20.00% | \$105.80 | \$634.80 | \$0.0690 |
| 9,200 | \$0.0575 | \$529.00 | 20.50% | \$108.45 | \$637.45 | \$0.0693 |
| 9,200 | \$0.0575 | \$529.00 | 21.00% | \$111.09 | \$640.09 | \$0.0696 |
| 9,200 | \$0.0575 | \$529.00 | 21.50% | \$113.74 | \$642.74 | \$0.0699 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 22.00% 22.50% | \$116.38 \$119.03 | \$645.38 \$648.03 | \$0.0702 \$0.0704 |
| 9,200 | \$0.0575 | \$529.00 | 23.00% | \$121.67 | \$650.67 | \$0.0704 |
| 9,200 | \$0.0575 | \$529.00 | 23.50% | \$124.32 | \$653.32 | \$0.0710 |
| 9,200 | \$0.0575 | \$529.00 | 24.00% | \$126.96 | \$655.96 | \$0.0713 |
| 9,200 | \$0.0575 | \$529.00 | 24.50% | \$129.61 | \$658.61 | \$0.0716 |
| 9,200 | \$0.0575 | \$529.00 | 25.00% | \$132.25 | \$661.25 | \$0.0719 |
| 9,200 | \$0.0575 | \$529.00 | 25.50% | \$134.90 \$137.54 | \$663.90 | \$0.0722 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 26.00% 26.50% | \$137.54 \$140.19 | \$666.54 \$669.19 | \$0.0725 \$0.0727 |
| 9,200 | \$0.0575 | \$529.00 | 27.00% | \$142.83 | \$671.83 | \$0.0730 |
| 9,200 | \$0.0575 | \$529.00 | 27.50% | \$145.48 | \$674.48 | \$0.0733 |
| 9,200 | \$0.0575 | \$529.00 | 28.00% | \$148.12 | \$677.12 | \$0.0736 |
| 9,200 | \$0.0575 | \$529.00 | 28.50% | \$150.77 | \$679.77 | \$0.0739 |
| 9,200 | \$0.0575 | \$529.00 | 29.00% | \$153.41 | \$682.41 | \$0.0742 |
| 9,200 | \$0.0575 \$0.0575 | \$529.00 \$520.00 | 29.50% 30.00% | \$156.06 \$159.70 | \$685.06 | \$0.0745 \$0.0748 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 30.50% | \$158.70 \$161.35 | \$687.70 \$690.35 | \$0.0748 \$0.0750 |
| 9,200 | \$0.0575 | \$529.00 | 31.00% | \$163.99 | \$692.99 | \$0.0753 |
| 9,200 | \$0.0575 | \$529.00 | 31.50% | \$166.64 | \$695.64 | \$0.0756 |
| 9,200 | \$0.0575 | \$529.00 | 32.00% | \$169.28 | \$698.28 | \$0.0759 |
| 9,200 | \$0.0575 | \$529.00 | 32.50% | \$171.93 | \$700.93 | \$0.0762 |
| 9,200 | \$0.0575 | \$529.00 | 33.00% | \$174.57 | \$703.57 | \$0.0765 |
| 9,200 | \$0.0575 | \$529.00 | 33.50% | \$177.22 | \$706.22 | \$0.0768 |
| 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 34.00% | \$179.86 \$182.51 | \$708.86 \$711.51 | \$0.0771 \$0.0773 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 34.50% 35.00% | \$185.15 | \$711.51 \$714.15 | \$0.0773 \$0.0776 |
| 9,200 | \$0.0575 | \$529.00 | 35.50% | \$187.80 | \$716.80 | \$0.0779 |
| 9,200 | \$0.0575 | \$529.00 | 36.00% | \$190.44 | \$719.44 | \$0.0782 |
| 9,200 | \$0.0575 | \$529.00 | 36.50% | \$193.09 | \$722.09 | \$0.0785 |
| 9,200 | \$0.0575 | \$529.00 | 37.00% | \$195.73 | \$724.73 | \$0.0788 |
| 9,200 | \$0.0575 | \$529.00 | 37.50% | \$198.38 | \$727.38 | \$0.0791 |
| 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 38.00% 38.50% | \$201.02 \$203.67 | \$730.02 \$732.67 | \$0.0794 \$0.0796 |
| 9,200 9,200 | \$0.0575 \$0.0575 | \$529.00 \$529.00 | 38.50% 39.00% | \$203.67 \$206.31 | \$732.67 \$735.31 | \$0.0796 \$0.0799 |
| 9,200 | \$0.0575 | \$529.00 | 39.50% | \$208.96 | \$737.96 | \$0.0802 |
| 9,200 | \$0.0575 | \$529.00 | 40.00% | \$211.60 | \$740.60 | \$0.0805 |
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